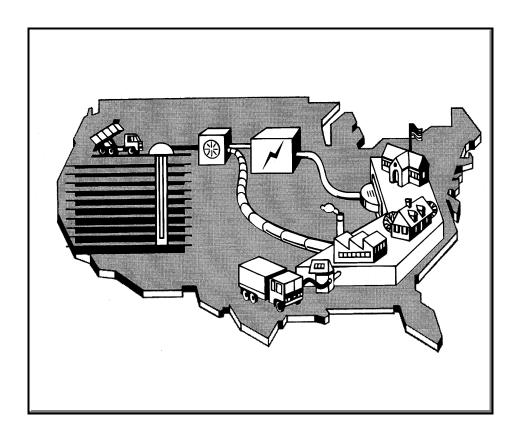


EPA Landfill Gas-to-Energy Project **Opportunities**

Landfill Profiles for the State of Colorado





EPA Landfill Methane Outreach Program



The EPA Landfill Methane Outreach Program, a key component of the United State's *Climate Change Action Plan*, encourages the use of landfill gas (LFG) as an energy resource. EPA assists utilities,

municipal and private landfill owners and operators, tribes, and state agencies in reducing methane emissions from landfills through the development of profitable landfill energy recovery projects. Methane captured from landfills can be transformed into a cost-effective fuel source for electricity, heat, boiler and vehicular fuel, or sale to a pipeline. EPA estimates there are approximately 200 landfill methane recovery projects in the U.S. and that up to 750 landfills could install economically viable landfill energy projects.

The Landfill Methane Outreach Program includes five important components: the State Ally, Energy Ally, Industry Ally, Community Partner, and Endorser programs. EPA establishes separate alliances with state agencies, energy providers (including investor-owned, municipal and other public power utilities and cooperatives), key trade and public sector associations, members of the landfill gas development industry (including developers, engineers, equipment vendors, and others) and local communities, municipalities and landfill owner/operators through a Memorandum of Understanding (MOU). By signing the MOU, each Ally/Partner acknowledges a shared commitment to the promotion of landfill gas-to-energy recovery at solid waste landfills, recognizes that the widespread use of landfill gas will reduce emissions of methane and other gases, and commits to undertake activities to enhance development of this resource. In return, EPA agrees to provide landfill gas-to-energy project assistance and public recognition of the Allies' and Partners' participation in the program.

Introduction

Since 1994 the U.S. EPA's Landfill Methane Outreach Program (LMOP) has participated in an ongoing effort to gather information on Municipal Solid Waste landfills (MSW). A key component of the LMOP is to provide MSW landfill owners and operators, project developers, utilities, and other potential project participants with information on MSW landfills that may offer attractive energy development opportunities. This document presents state specific landfill information, hereinafter referred to as the landfill profiles. These profiles are useful to evaluate the potential for developing landfill gas-toenergy projects (LFGTE). EPA assembled this information from state and local sources as well as various national solid waste publications, landfill owners and operators, and project developers.

The EPA has prepared a separate document to describe the methodology used to develop the state-specific landfill profiles and estimate the benefits of using LFGTE as an energy source. The document, Landfill Gas-to-Energy Project Opportunities, Background Information on Landfill Profiles, contains background information on gas collection and use, describes the data fields according to the five sections listed on the landfill profiles, and where applicable, illustrates calculations and default values used to derive estimates. EPA strongly recommends that users read the document prior to using the landfill profiles. Users can obtain the document by calling the LMOP hotline at 1-888-STAR-YES.

Data Sources

- EPA-ORD Landfill Gas Utilization-Survey (Thorneloe, 1997)
- Directory and Atlas of Solid Waste Disposal Facilities (SWA, 1994)
- Implementation Guide for Landfill Gas Recovery Projects in the Northeast (SCS, 1994)
- Landfill Gas-to-Energy 1994-1995 Activity Report (SWT, 1994)
- Methane Recovery from Landfill Yearbook (GAA, 1994)
- · Project developers, landfill owners, and operators
- · State and local records
- · Survey of Landfill Gas Generation Potential (EPRI, 1992)
- U.S. Landfill Directory (SWANA, 1992)

Landfill Classification

To facilitate the use of available landfill information, EPA has categorized the landfills into five categories: Current Project, ¹ Candidate Project, Shutdown, Other, and Unknown waste-in-place (WIP). These categories are based on the status of the landfill's LFGTE project(s) and WIP. The generation of methane is a function of many factors, the most critical being the amount of waste-in-place and the number of years the waste has been in the landfill. Peak methane generation occurs soon after closure; therefore, the longer the landfill has been closed, the less attractive it becomes for methane recovery. Based on the general timing of peak methane generation, EPA assumes that landfills that ceased accepting waste prior to 1993 have a low probability of generating enough methane to make a gas recovery project economical. Consequently, landfills need to be operating in 1993 to be considered as having a Candidate Project.

Landfill Categorizes

Current Project:

 Landfill with operational LFGTE project or landfill with LFGTE project under construction.

Candidate Project:

- Landfill with a potential or planned LFGTE utilization project; or
- Landfill is currently operating or closed after 1993; and has more than 1,000,000 tons of municipal solid waste-inplace.²

Shutdown:

· Landfill with shutdown LFGTE project.

Other

 Landfill has less than 1,000,000 tons of municipal solid waste-in-place with no current or planned LFGTE project.

Unknown WIP:

 Landfill with insufficient data to determine the waste-inplace

State Summary

State-specific landfill profile information is summarized in three exhibits. Exhibit 1 presents a summary of the state-specific potential for LFG utilization energy by landfill category. Exhibit 2 summarizes the emissions avoided by fossil fuel displacement for electricity generation and direct use projects. Exhibit 3 presents an index of the state-specific MSW landfills, referenced by category, landfill name and general characteristics.

² By modeling the relationship between WIP and methane generation, a cut-off of 1,000,000 tons of WIP was established; landfills having at least 1,000,000 tons of WIP are considered candidate landfills.



¹ Current projects illustrate the wide range of successful project development options.

Exhibit 1: Colorado MSW Landfill Summary

Category	No. of	Est. Capacity Potential		Est. CH4	Methane F		CO2 Equivalent of CH4		
	Landfills	Electricity (MW)	Gas Capacity (mmBtu/hr)	Generation (mmscf/d)	(tons/yr)		Reduction (tons/yr)		
					Potential	Current	Potential	Current	
Current	1	23	230	7	42,555	1,156	893,661	24,282	
Candidate	9	70	696	22	128,797	0	2,704,735	0	
Shutdown	1	5	54	2	10,053	5,782	211,105	121,414	
Other	15	67	673	22	124,441	0	2,613,255	0	
Unknown WIP	2								
Total	28	165	1,653	53	305,846	6,938	6,422,756	145,696	

Exhibit 2: Potential Colorado Emissions Avoided by Fossil Fuel Displacement

Category		Electricity Generation Project					Direct Use Project					
	CO2 (tons/yr)		SO2 (tons/yr)		CO2 (tons/yr)			SO2 (tons/yr)				
	Coal	Oil	Natural Gas	Coal	Oil	Natural Gas	Coal	Oil	Natural Gas	Coal	Oil	Natural Gas
Current	181,534	148,995	100,186	1,147	959	0	128,149	105,179	70,724	1,166	613	1
Candidate	549,336	450,870	303,171	3,472	2,902	0	387,855	318,334	214,052	3,529	1,855	2
Shutdown	42,621	34,981	23,522	269	225	0	30,272	24,846	16,707	275	145	0
Other	531,183	435,971	293,153	3,358	2,806	0	374,736	307,566	206,812	3,410	1,793	2
Unknown WIP												
Total	1,304,673	1,070,817	720,032	8,247	6,893	0	921,012	755,925	508,294	8,380	4,405	5

Exhibit 3: Index of Landfills in Colorado

Category	Landfill Name		WIP		Landfill	LFG Collected	LFG	Status of LFGTE
		<2.5 million tons	2.5 to 4 million tons	>4 million tons	Operating in 1998		Utilization Project	Project
Current	County Line LF			✓		✓	✓	Operational
Candidate	BFI/Fountain Landfill			~	✓			Unknown
Candidate	BFI/RPS Landfill-Golden		V		✓			Unknown
Candidate	Central Weld County Landfill			~				Unknown
Candidate	Denver Arapahoe Disposal Site-DADs			✓	✓			Unknown
Candidate	Denver Regional Landfill (North)			✓				Potential
Candidate	Denver Regional Landfill (South)			✓	✓	✓		Planned
Candidate	Fort Collins-Loveland LF			✓	✓			Unknown
Candidate	Orchard Mesa SWDS			✓	✓			Unknown
Candidate	WMI/Colorado Springs SWDS			✓	✓			Unknown
Shutdown	Southside Solid Waste Disposal Site			✓	✓	✓		Shutdown
Other	BFI/Commerce City -Tower Road LF			✓	✓			Unknown
Other	Boulder Landfill			✓				Unknown
Other	Broadacer Landfill Inc.	✓			✓			Unknown
Other	Longmont SLF		✓					Unknown
Other	Lowry Landfill			✓				Unknown
Other	Milner Landfill	✓			✓			Unknown
Other	Montrose East End SWDS	✓			✓			Unknown
Other	Morgan County SWDLF	✓			✓			Unknown
Other	North Weld LF	✓			✓			Unknown
Other	Pitkin County Solid Waste Center	✓			✓			Unknown
Other	South Canyon Landfill	✓			✓			Unknown
Other	Summit County Solid Waste Disposal S		V		✓			Unknown
Other	Templeton Gap Landfill	✓						Unknown
Other	Waste Management Midway Landfill	✓			✓			Unknown
Other	York & SH 224	✓						Unknown
Unknown WIP	Archuleta County Landfill							Unknown
Unknown WIP	Consolidated Waste Services LF							Unknown

Candidate BFI/Fountain Landfill Landfill Category: A. GENERAL LANDFILL INFORMATION Landfill Owner: BFI Annual Acceptance Rate (tons): 240,497 Landfill Owner Type: Year Annual Acceptance Rate Reported: Alternative Landfill Name: BFI/Fountain SWDLF Design Capacity (tons): City: Fountain Acres Currently Landfilled (acres): County: El Paso Average Depth (feet): State: CO Waste-in-Place (tons): 5,218,297 Year Open: 1968 1998 Waste-in-Place (tons): 5,218,297 Year Closed: 2002 **B. LANDFILL GAS COLLECTION** 1.75 Estimated Methane Generation (mmscf/d): LFG Collection System Status: N.A. Current LFG Collected (mmscf/d): Collection and Treatment System Required Under NSPS/EG: No C. LANDFILL GAS UTILIZATION Current Utilization: **Utilization System Status:** Unknown Unknown Utilization System Type: Utilization System Start Year: Electric Utility Provider(s): Natural Gas Provider(s): Energy Purchaser(s): Capacity: Electricity Generation Project (MW) OR Direct Use Project (mmBtu/hr) Estimated Potential Capacity: 6 55 Current Capacity: Planned Capacity: Utilities in County: Colorado Springs Utilities; Fountain Electric Dept; Intermountain Rural Elec Assn; Mountain View E D ENVIRONMENTAL RENEFITS OF LITTLE TATION

D. ENVIRONMENTAL BENEFITS OF UTILIZATION									
	Pote	ential	Current						
Methane Reduction (tons/yr):		10,133		0					
CO2 Equivalent of CH4 Reduction (tons/yr):		212,801		0					
Emissions Avoided by Fossil Fuel Displacement:	Electricity Generation Project		Direct Use	Project					
	CO2 (tons/yr)	SO2 (tons/yr)	CO2 (tons/yr)	SO2 (tons/yr)					
Coal:	43,410	274	30,515	278					
Fuel Oil:	35,629	229	25,046	146					
Natural Gas:	23,958	0	16,841	0					
	E. CONTACT INFOR	MATION							

	Landfill Owner	Landfill Operator
Contact Name:	Chris Baskell	Chris Baskell
Mailing Address:	P.O. Box 370	P.O. Box 370
Phone Number:	(719) 382-9661	(719) 382-9661
Fax Number:		

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			BFI/RPS Lan	dfil Cold	20		Landfill Ca	tagamı	Candidate
		A. G	ENERAL LANDFI			ON	Ейнајін Са	iegory.	Candidate
Landfill Owner:	BFI					ance Rate (tons):		485,656
Landfill Owner Type:	DI I				•		Rate Reported:		465,050
Alternative Landfill N	ame: Foothil	ls Landfill; Higl	way 03 SWDS			y (tons):	Kate Reported.		
City:	ame. Poolin	is Landini, ingi	Iway 73 5 W D5	_	-	y (tons). y Landfilled	d (acres):		
County:	Jefferso	n n			e Depth		a (acres).		
State:	CO	511			in-Place			3	3,394,539
Year Open:	1986					Place (tons	g)·		3,394,539
Year Closed:	2022			1,,,,,,,,,	ciore in	1 1000 (1011)	.,,		,,,,,,,,,,,
			B. LANDFILL GAS	S COLLE	CTION				
Estimated Methane Ge	eneration (mmsc	rf/d):		1.	.29				
LFG Collection System		<i>y, ca)</i> .			.A.				
Current LFG Collected									
Collection and Treatm		uired Under NS	PS/EG:		No				
			C. LANDFILL GAS	S UTILIZ	ATION				
Current Utilization:									
Utilization System	n Status:	Unknown							
Utilization System		Unknown							
Utilization System									
Electric Utility Pr									
Natural Gas Prov									
Energy Purchaser	r(s):								
Capacity:		Electric	ity Generation Projec	et (MW)	0	R	Direct Use Project (mi	mBtu/hr)	
Estimated Potent					4				40
Current Capacity	:								
Planned Capacity	7:								
Utilities in County:		Intermounta	in Rural Elec Assn; l	Public Serv	rice Co o	of Colorado	o; United Power Inc; We	stern Are	ea Pow
•		D. ENVI	RONMENTAL BEN	NEFITS O	F UTIL	IZATION			
				Potential			Curi	rant	
 Methane Reduction (to	anchel:			Potentiai		7,436	Curi	ent	0
CO2 Equivalent of CH		nshr).			1	56,164			0
CO2 Equivalent of CI		ns/yr).			1	50,104			
Emissions Avoided by	Fossil Fuel Disp	placement:	Electricity	Generation	ı Project	•	Direct Use	Project	
			CO2 (tons/yr	r) S	SO2 (ton.	s/yr)	CO2 (tons/yr)	SO2	2 (tons/yr)
		Coal:	31,57	71		200	22,394		204
		Fuel Oil:	25,93	12		167	18,380		107
	Λ	latural Gas:	17,42	24		0	12,359		0
			E. CONTACT IN	FORMA	TION				
		Landfill					Landfill Operator		
Contact Name:	Frank Schuetz	ler			Frank	Schuetzler			
Mailing Address:	8480 Tower R	oad			84 <u>ዩ</u> ስ ፕ	Cower Road	1		
maining Address.	OTOU IUWEI K	ouu			0 1 00 I	OWEI KOAC	•		
Phone Number:	(303) 279-511:	5			(303) 3	279-5115			
Fax Number:	(303) 213-311.	<i>-</i>			(303) 2	21 J-J11J			
I an I valifoct.									

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Central Weld County Landfill Landfill Category: Candidate A. GENERAL LANDFILL INFORMATION Landfill Owner: Waste Services, Inc. Annual Acceptance Rate (tons): 177,708 Landfill Owner Type: Year Annual Acceptance Rate Reported: Alternative Landfill Name: Central Weld County SWDS Design Capacity (tons): City: Acres Currently Landfilled (acres): County: Weld Average Depth (feet): State: CO Waste-in-Place (tons): 6,246,093 Year Open: 6,246,093 1967 1998 Waste-in-Place (tons): Year Closed: 1995 **B. LANDFILL GAS COLLECTION** 1.96 Estimated Methane Generation (mmscf/d): N.A. LFG Collection System Status: Current LFG Collected (mmscf/d): Collection and Treatment System Required Under NSPS/EG: No C. LANDFILL GAS UTILIZATION Current Utilization: **Utilization System Status:** Unknown Utilization System Type: Unknown Utilization System Start Year: Electric Utility Provider(s): Natural Gas Provider(s): Energy Purchaser(s): Capacity: Electricity Generation Project (MW) OR Direct Use Project (mmBtu/hr) Estimated Potential Capacity: 6 61 Current Capacity: Planned Capacity: Frederick Municipal Light System; Highline Electric Assn; Morgan County Rural Elec Assn; Poudre Utilities in County: D. ENVIRONMENTAL BENEFITS OF UTILIZATION Potential Current Methane Reduction (tons/yr): 11,323 0 CO2 Equivalent of CH4 Reduction (tons/yr): 237,791 0 Emissions Avoided by Fossil Fuel Displacement: Electricity Generation Project Direct Use Project CO2 (tons/yr) SO2 (tons/yr) CO2 (tons/yr) SO2 (tons/yr) Coal: 48,146 304 34,099 310 Fuel Oil: 39,516 254 27,987 163 Natural Gas: 26.571 0 0 18,819 E. CONTACT INFORMATION Landfill Owner Landfill Operator

Contact Name:	Brad Kierns	Brad Kierns
Mailing Address:	6037 77th Avenue	6037 77th Avenue
Phone Number: Fax Number:	(303) 330-2641	(303) 330-2641

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County Line LF Landfill Category: Current A. GENERAL LANDFILL INFORMATION Landfill Owner: Arapahoe County Annual Acceptance Rate (tons): Landfill Owner Type: Public Year Annual Acceptance Rate Reported: Alternative Landfill Name: Design Capacity (tons): City: Littleton Acres Currently Landfilled (acres): 90 County: Douglas Average Depth (feet): 85 State: CO Waste-in-Place (tons): 30,000,000 Year Open: 30,000,000 1966 1998 Waste-in-Place (tons): Year Closed: 1987 **B. LANDFILL GAS COLLECTION** 7.36 Estimated Methane Generation (mmscf/d): LFG Collection System Status: Operational Current LFG Collected (mmscf/d): 0.3 Collection and Treatment System Required Under NSPS/EG: No C. LANDFILL GAS UTILIZATION Current Utilization: **Utilization System Status:** Operational Utilization System Type: Reciprocating Engine Utilization System Start Year: Electric Utility Provider(s): Public Service Co. of Colorado Natural Gas Provider(s): Energy Purchaser(s): Public electric utilities Capacity: Electricity Generation Project (MW) OR Direct Use Project (mmBtu/hr) Estimated Potential Capacity: 23 230 **Current Capacity:** 0.8 6 Planned Capacity: Utilities in County: Intermountain Rural Elec Assn; Morgan County Rural Elec Assn; Mountain View Elec Assn Inc; Pub D. ENVIRONMENTAL BENEFITS OF UTILIZATION

	Potential		Current	
Methane Reduction (tons/yr):		42,555		1,156
CO2 Equivalent of CH4 Reduction (tons/yr):		893,661		24,282
Emissions Avoided by Fossil Fuel Displacement:	Electricity Generation Project		Direct Use	Project
	CO2 (tons/yr)	SO2 (tons/yr)	CO2 (tons/yr)	SO2 (tons/yr)
Coal:	181,534	1,147	128,149	1,166
Fuel Oil:	148,995	959	105,179	613
Natural Gas:	100,186	0	70,724	1
	F CONTACT INFOR	PMATION		

Landfill Owner

	Buildini & wher	Editorii Operator
Contact Name:	Tom Buchholz	Tom Buchholz
Mailing Address:	2400 W. Union Avenue Suite 300	2400 W. Union Avenue Suite 300
	Suite 300	Suite 500
Phone Number:	303-738-2816	303-497-4685
Fax Number:		

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Landfill Operator

State: CO

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Denver Arapahoe Disposal Site-DADs Landfill Category: Candidate A. GENERAL LANDFILL INFORMATION Landfill Owner: City of Denver Annual Acceptance Rate (tons): 1,753,606 Landfill Owner Type: Year Annual Acceptance Rate Reported: Alternative Landfill Name: WMI/Denver Arapahoe Disposal Site LF Design Capacity (tons): City: Acres Currently Landfilled (acres): County: Arapahoe Average Depth (feet): Waste-in-Place (tons): State: CO 11,499,652 Year Open: 11,499,652 1990 1998 Waste-in-Place (tons): Year Closed: 2002 **B. LANDFILL GAS COLLECTION** Estimated Methane Generation (mmscf/d): 3 36 LFG Collection System Status: N.A. Current LFG Collected (mmscf/d): Collection and Treatment System Required Under NSPS/EG: No C. LANDFILL GAS UTILIZATION Current Utilization: **Utilization System Status:** Unknown Utilization System Type: Unknown Utilization System Start Year: Electric Utility Provider(s): Natural Gas Provider(s): Energy Purchaser(s): Capacity: Electricity Generation Project (MW) OR Direct Use Project (mmBtu/hr) Estimated Potential Capacity: 11 105 Current Capacity: Planned Capacity: Intermountain Rural Elec Assn; Morgan County Rural Elec Assn; Mountain View Elec Assn Inc; Pub Utilities in County: D. ENVIRONMENTAL BENEFITS OF UTILIZATION Potential Current Methane Reduction (tons/yr): 19,422 0 CO2 Equivalent of CH4 Reduction (tons/yr): 407,866 0 Emissions Avoided by Fossil Fuel Displacement: Electricity Generation Project Direct Use Project CO2 (tons/yr) SO2 (tons/yr) CO2 (tons/yr) SO2 (tons/yr) Coal: 82,874 524 58,487 532 Fuel Oil: 280 68,019 438 48,004 Natural Gas: 0 0 45,737 32,278 E. CONTACT INFORMATION Landfill Owner Landfill Operator Contact Name: Charles Bayley Mailing Address: City & County Building P.O. Box 460397 Phone Number: (303) 646-2512 (303) 373-0155

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Fax Number:

Denver Regional Landfill (North) Landfill Category: Candidate A. GENERAL LANDFILL INFORMATION Landfill Owner: Allied Waste (old LWS) Annual Acceptance Rate (tons): 555,998 Landfill Owner Type: Private Year Annual Acceptance Rate Reported: Alternative Landfill Name: Laidlaw/North Weld County Landfill Design Capacity (tons): City: Acres Currently Landfilled (acres): County: Weld Average Depth (feet): State: CO Waste-in-Place (tons): 6,827,404 Year Open: 6,827,404 1984 1998 Waste-in-Place (tons): Year Closed: 1992 **B. LANDFILL GAS COLLECTION** Estimated Methane Generation (mmscf/d): 2 16 N.A. LFG Collection System Status: Current LFG Collected (mmscf/d): Collection and Treatment System Required Under NSPS/EG: No C. LANDFILL GAS UTILIZATION Current Utilization: **Utilization System Status:** Potential Utilization System Type: Unknown Utilization System Start Year: Electric Utility Provider(s): Natural Gas Provider(s): Energy Purchaser(s): Capacity: Electricity Generation Project (MW) OR Direct Use Project (mmBtu/hr) 7 Estimated Potential Capacity: 68 Current Capacity: Planned Capacity: Frederick Municipal Light System; Highline Electric Assn; Morgan County Rural Elec Assn; Poudre Utilities in County: D. ENVIRONMENTAL BENEFITS OF UTILIZATION Potential Current Methane Reduction (tons/yr): 12,513 0 CO2 Equivalent of CH4 Reduction (tons/yr): 262,771 0 Emissions Avoided by Fossil Fuel Displacement: Electricity Generation Project Direct Use Project CO2 (tons/yr) SO2 (tons/yr) CO2 (tons/yr) SO2 (tons/yr)

Coal: 53,671 339 37,681 343 Fuel Oil: 44,051 284 30,927 180 Natural Gas: 0 0 29,620 20,796 E. CONTACT INFORMATION

	Landfill Owner	Landfill Operator
Contact Name:	Rick Hoffman	Rick Hoffman
Mailing Address:	P.O. Box 320	P.O. Box 320
Phone Number: Fax Number:	(303) 673-9431	(303) 673-9431

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Denver Regional Landfill (South) Landfill Category: Candidate A. GENERAL LANDFILL INFORMATION Landfill Owner: Allied Waste (old LWS) Annual Acceptance Rate (tons): 724,107 Landfill Owner Type: Private Year Annual Acceptance Rate Reported: Alternative Landfill Name: Laidlaw/South Weld County Landfill Design Capacity (tons): City: Acres Currently Landfilled (acres): County: Weld Average Depth (feet): State: CO Waste-in-Place (tons): 7,036,984 Year Open: 1988 7,036,984 1998 Waste-in-Place (tons): Year Closed: **B. LANDFILL GAS COLLECTION** Estimated Methane Generation (mmscf/d): 2.22 LFG Collection System Status: Operational Current LFG Collected (mmscf/d): Collection and Treatment System Required Under NSPS/EG: No C. LANDFILL GAS UTILIZATION Current Utilization: **Utilization System Status:** Planned Utilization System Type: Unknown Utilization System Start Year: 1998 Electric Utility Provider(s): Natural Gas Provider(s): Energy Purchaser(s): **TBD** Capacity: Electricity Generation Project (MW) OR Direct Use Project (mmBtu/hr) 7 Estimated Potential Capacity: 69 Current Capacity: Planned Capacity:

Utilities in County: Frederick Municipal Light System; Highline Electric Assn; Morgan County Rural Elec Assn; Poudre

D. ENVIRONMENTAL BENEFITS OF UTILIZATION										
	Potential		Curre	ent						
Methane Reduction (tons/yr):		12,823		0						
CO2 Equivalent of CH4 Reduction (tons/yr):		269,281		0						
Emissions Avoided by Fossil Fuel Displacement:	Electricity Generation Project		Direct Use	Project						
	CO2 (tons/yr)	SO2 (tons/yr)	CO2 (tons/yr)	SO2 (tons/yr)						
Coal:	54,460	344	38,614	351						
Fuel Oil:	44,698	288	31,693	185						
Natural Gas:	30,056	0	21,311	0						
	E. CONTACT INFOR	MATION								

Contact Name: Rick Hoffman Rick Hoffman Rick Hoffman
Mailing Address: P.O. Box 320 P.O. Box 320

Phone Number: (303) 673-9431 (303) 673-9431

Fax Number:

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Candidate Fort Collins-Loveland LF Landfill Category: A. GENERAL LANDFILL INFORMATION Landfill Owner: Larimer County Annual Acceptance Rate (tons): 375,446 Year Annual Acceptance Rate Reported: Landfill Owner Type: Alternative Landfill Name: Design Capacity (tons): City: Fort Collins Acres Currently Landfilled (acres): County: Larimer Average Depth (feet): State: CO Waste-in-Place (tons): 12,558,321 Year Open: 1998 Waste-in-Place (tons): 12,558,321 1963 Year Closed: 1999 **B. LANDFILL GAS COLLECTION** 3.17 Estimated Methane Generation (mmscf/d): LFG Collection System Status: N.A. Current LFG Collected (mmscf/d): Collection and Treatment System Required Under NSPS/EG: No C. LANDFILL GAS UTILIZATION Current Utilization: **Utilization System Status:** Unknown Unknown Utilization System Type: Utilization System Start Year: Electric Utility Provider(s): Natural Gas Provider(s): Energy Purchaser(s): Capacity: Electricity Generation Project (MW) OR Direct Use Project (mmBtu/hr) Estimated Potential Capacity: 10 99 Current Capacity: Planned Capacity: City of Fort Collins, Light & Power; Estes Park Light & Power Dept; Loveland Light & Power; Moun Utilities in County:

D. ENVIRONMENTAL BENEFITS OF UTILIZATION									
	Potential		Curre	ent					
Methane Reduction (tons/yr):		18,335		0					
CO2 Equivalent of CH4 Reduction (tons/yr):		385,031		0					
Emissions Avoided by Fossil Fuel Displacement:	Electricity Generation Project		Direct Use	Project					
	CO2 (tons/yr)	SO2 (tons/yr)	CO2 (tons/yr)	SO2 (tons/yr)					
Coal:	78,138	494	55,213	502					
Fuel Oil:	64,132	413	45,316	264					
Natural Gas:	43,124	0	30,471	0					
	E CONTACT INFOR	MATION							

E. CONTACT INFORMATION

Landfill Owner

		1			
Contact Name:	Frank Lancaster	Frank Lancaster			
Mailing Address:	P.O. Box 1190	P.O. Box 1190			
	Natural Resources Department	Natural Resources Department			
Phone Number:	(303) 498-5770	(303) 498-5770			
Fax Number:					

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Landfill Operator

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Orchard Mesa SWDS Landfill Category: Candidate A. GENERAL LANDFILL INFORMATION Landfill Owner: Mesa County Annual Acceptance Rate (tons): 183,247 Landfill Owner Type: Year Annual Acceptance Rate Reported: Alternative Landfill Name: Mesa County LF Design Capacity (tons): City: **Grand Junction** Acres Currently Landfilled (acres): County: Mesa Average Depth (feet): State: CO Waste-in-Place (tons): 8,688,255 Year Open: 1955 1998 Waste-in-Place (tons): 8,688,255 Year Closed: 2007 **B. LANDFILL GAS COLLECTION** 1.97 Estimated Methane Generation (mmscf/d): LFG Collection System Status: N.A. Current LFG Collected (mmscf/d): Collection and Treatment System Required Under NSPS/EG: No C. LANDFILL GAS UTILIZATION Current Utilization: **Utilization System Status:** Unknown Utilization System Type: Unknown Utilization System Start Year: Electric Utility Provider(s): Natural Gas Provider(s): Energy Purchaser(s): Capacity: Electricity Generation Project (MW) OR Direct Use Project (mmBtu/hr) Estimated Potential Capacity: 6 62 **Current Capacity:** Planned Capacity: Grand Valley Rrl Pwr Line Inc; Public Service Co of Colorado; San Miguel Power Assn Inc; Western Utilities in County: D. ENVIRONMENTAL BENEFITS OF UTILIZATION Detential Current

	Potential		Current				
Methane Reduction (tons/yr):		11,380	0				
CO2 Equivalent of CH4 Reduction (tons/yr):		238,988	0				
Emissions Avoided by Fossil Fuel Displacement:	Electricity Gener	ration Project	Direct Use Project				
	CO2 (tons/yr)	SO2 (tons/yr)	CO2 (tons/yr)	SO2 (tons/yr)			
Coal:	48,935	309	34,271	312			
Fuel Oil:	40,164	259	28,128	164			
Natural Gas:	27,007	0	18,914	0			
TO CONTRACT VICTORIA TRONI							

E. CONTACT INFORMATION

Landfill Owner

	Buildini & wher	Zanarin operator			
Contact Name:	Bob Edminston	Kurt Stovall			
Mailing Address:	Waste Management Division Box 20000	8480 Tower Road			
Phone Number:	(303) 244-1777	(303) 371-5115			
Fax Number:					

^{*} Itallicized indicates values estimated by EPA.

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State: CO

Landfill Operator

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			Southside Solid Waste Di	sposal Site		Landfill Cate	gory:	Shutdown	
		A. Gl	ENERAL LANDFILL IN	-	ION		50.7.	Silutus Wil	
Landfill Owner:	Zunan 1					··		166,936	
Landfill Owner Type:	Zupan Enterprises Annual Acceptance Rate (tons):					100,930			
Alternative Landfill Name:			Year Annual Acceptance Rate Reported: Design Capacity (tons):						
			Design Capacity (tons): Acres Currently Landfilled (acres):				114		
County:				verage Depth (feet):				114	
State:	CO			erage Depu ste-in-Place				5,163,653	
	1968						5,163,653		
Year Open:	1908		199	98 waste-in	-Place (tons):			5,105,055	
rear Closed:	Year Closed: B. LANDFILL GAS COLLECTION								
E. IM I G			EM DITEE GAS COE						
Estimated Methane Ge] /a):		1.74					
LFG Collection System			Operational						
Current LFG Collected				1.5					
Collection and Treatm	ent System Requ			No	т				
			C. LANDFILL GAS UTII	LIZATION					
Current Utilization:									
Utilization Syster		Shutdown							
Utilization Syster	n Type:	Direct Gas							
Utilization Syster	n Start Year:	1992							
Electric Utility Pr	rovider(s):								
Natural Gas Prov	ider(s):								
Energy Purchaser	r(s):								
Capacity:		Electricit	y Generation Project (MW	<i>'</i>) (DR Dii	ect Use Project (mm	Btu/hr)	
			g Generation Project (NPV)			Teet ese Froject (IIIII	ota, m		
Estimated Potent				5				54	
Current Capacity:									
Planned Capacity	:							31	
Utilities in County:		Mountain Vi	ew Elec Assn Inc; Public S	Service Co	of Colorado; San	Isabel Electric Assn	Inc; S	outheas	
		D. ENVIR	ONMENTAL BENEFIT	S OF UTII	LIZATION				
			Poter	ntial		Curre	nt		
 Methane Reduction (to	ons/vr)·		10101		10,053	Curre		5,782	
CO2 Equivalent of CH	= '	ns/vr).		,	211,105			121,414	
CO2 Equivalent of CII	4 Reduction (to	113/ y1).			211,103			121,414	
Emissions Avoided by	Fossil Fuel Disp	olacement:	Electricity Generation Project		Direct Use Project				
			CO2 (tons/yr) SO2 (tons/yr)		ıs/yr)	CO2 (tons/yr) SO2 (tons/yr)			
		Coal:	42,621		269	30,272		275	
		Fuel Oil:	34,981		225	24,846		145	
Natural Gas:		23,522		0	16,707		0		
	11	anaran Gas.		A A TION		10,707		0	
E. CONTACT INFORMATION Landfill Owner Landfill Operator									
Contact Name:	Mike Zupan	Landini	5 WHO!	Mike	Zupan	Zandrin Operator			
	_	7			-				
Mailing Address:	Highway 78 W	est		1 -	vay 78 West				
	Box 3446			Box 3	446				
Phone Number:	(719) 564-3672	2		(719)	564-3672				
Fax Number:									

* Itallicized indicates values estimated by EPA. December 5, 1998 State: CO Page: 10



WMI/Colorado Springs SWDS

Landfill Category: Candidate

A. GENERAL LANDFILL INFORMATION

Waste Management, Inc.

Annual Acceptance Rate (tons):

Year Annual Acceptance Rate Reported:

Design Capacity (tons):

Colorado Springs

Acres Currently Landfilled (acres):

15,562,598

15,562,598

Average Depth (feet):

Waste-in-Place (tons):

No

1998 Waste-in-Place (tons):

B. LANDFILL GAS COLLECTION

Estimated Methane Generation (mmscf/d): 4.40 LFG Collection System Status: N.A.

Current LFG Collected (mmscf/d):

Collection and Treatment System Required Under NSPS/EG:

El Paso

CO

1968

2002

C. LANDFILL GAS UTILIZATION

Current Utilization:

Landfill Owner:

City:

County:

Year Open:

Year Closed:

State:

Landfill Owner Type:

Alternative Landfill Name:

Utilization System Status: Unknown
Utilization System Type: Unknown

Utilization System Start Year: Electric Utility Provider(s): Natural Gas Provider(s): Energy Purchaser(s):

Capacity: Electricity Generation Project (MW) OR Direct Use Project (mmBtu/hr)

Estimated Potential Capacity:

Current Capacity:

Planned Capacity:

Utilities in County: Colorado Springs Utilities; Fountain Electric Dept; Intermountain Rural Elec Assn; Mountain View E

D. ENVIRONMENTAL BENEFITS OF UTILIZATION Potential Current Methane Reduction (tons/yr): 25,431 0 CO2 Equivalent of CH4 Reduction (tons/yr): 534.041 0 Emissions Avoided by Fossil Fuel Displacement: Electricity Generation Project Direct Use Project CO2 (tons/yr) SO2 (tons/yr) CO2 (tons/yr) SO2 (tons/yr)

 CO2 (tons/yr)
 SO2 (tons/yr)
 CO2 (tons/yr)
 SO2 (tons/yr)

 Coal:
 108,131
 684
 76,580
 697

 Fuel Oil:
 88,749
 571
 62,854
 366

 Natural Gas:
 59,676
 0
 42,264
 0

E. CONTACT INFORMATION

Landfill Owner Landfill Operator

Contact Name: Russ Van Derkooy Charles Bayley

Mailing Address: 13320 East Highway 94 P.O. Box 460397

Phone Number: (719) 683-2600 (303) 373-0155

Fax Number:

* Itallicized indicates values estimated by EPA. December 5, 1998 State: CO Page: 11

